

IED PERMITTING TERMS OF REFERENCE

1. Project details

Name of project	Industrial Emissions Directive (IED)- the transition to IED Permits and how to deal with substantial change at a permitted facility
Date of version	2012 – 29 -02

2. Scope		
2.1. Background	On 6 January 2011 the Industrial Emissions Directive entered into force, and its	
	provisions listed in Article 80(1) have to be transposed into national law within two	
	years.	
	Under the IED it is possible that for many industrial sectors reviews of existing	
	permits will be required in order to address the requirements of the BAT Conclusions	
	in the relevant BREF (Article 3(11) and 3(12)).	
	Under existing Directives, Member States implement various systems to deal with	
	changes taking place at facilities. These changes are made to permits in various	
	formats and guises including, agreed changes to Permits, variations to Permits,	
	Technical Amendments to Permits and so on.	
	Article 20 of the IED deals with changes by operators to installations and Article 63	
	deals with Substantial Change to existing installations. These provisions will require	
	a new approach by Member States in how to decide if a full review of a Permit is	
2.2	required or is a more informal change approval system is adopted. IED: DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE	
Directive/Regulation/	COUNCIL of 24 November 2010 on industrial emissions (integrated pollution prevention	
Decision Decision	and control) (Recast).	
2.3 Article and	Article 80(1) (general implementation)	
description	Article 30(1) (general implementation) Article 3(11) and 3(12) (the BAT Reference document (BREF) and the BAT Conclusions).	
2.4 Link to the 6 th	Article 3 of the "Decision No 1600/2002/EC of the European Parliament and of the Council	
EAP	of 22 July 2002 laying down the Sixth Community Environment Action Programme" states:	
	'promotion of improved standards of permitting, inspection, monitoring and enforcement by	
	Member States;	
	— a more systematic review of the application of environmental legislation across the	
	Member States'.	
2.6Objective (s)	To organise an exercise for Member States(MS), which will focus on the changing	
	requirements for the development of Permits under the new provision of the IED. The key	
	questions will be: "How will IED Permits differ from the types of permits currently being	
	prepared by Member State Regulators?" (under IPPC, LCP, WID, etc), and "How are we to deal with substantial changes to permitted facilities?"	
	Ireland will prepare an 'imaginary' permittable scenario.	
	 This scenario will cover a previously permitted facility (IPPC, WID & LCP) and 	
	this facility will now, on foot of a proposed substantial change, be required to seek a	
	permit (review) under IED.	
	• The Lead MS will prepare the scenario.	
	The Lead MS will present the problem as a proposal for a substantial change and	
	will confront the MS regulator with the question as to whether this change /	
	substantial change requires the facility to seek an IED Permit or reviewed Permit.	
	The Lead MS will prepare the IED Permit application. The permittable scenario will	
	be kept simple but will be based on a BREF document finalised under the IED with	
	BAT Conclusions.	
	• The participant MS Regulator will outline his/her rational on how the "substantial	
	change" problem was addressed.	
	• The participant MS Regulator will then (in advance of a Workshop in Ireland in	
	2012) prepare the IED Permit and submit it to the Lead MS.	
	All the Substantial Change rational statements and all of the drafted IED Permits will be consequently a collected to all participant MS.	
	will be cross-circulated to all participant MS.	
	A workshop in Ireland in mid 2012 will provide a 2 day examination of the rational	

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3. Structure of the project

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3.1 Activities	In 2012:
	 Formation of a project group (internally in Lead MS) after the approval by IMPEL
	 Scenario circulated to all MS in March 2012.
	 All necessary information will be circulated by email & web facilities.
	 Interested MS to 'sign-up" by mid April 2012.
	 Rational on substantial change and draft IED Permit to be submitted to the Lead MS
	by end May 2012.
	Workshop in Ireland in Mid July 2012
	Report to IMPEL by mid October 2012
3.2 Product(s)	Report on the exercise on how to deal with the substantial change under the IED
	provisions, and how a Permit should look under the IED provisions.
3.3 Planning	See under "Activities"
(Milestones)	

4. Organization

4.1 Lead	Ireland
4.2 Project team	All from Ireland – no inter MS meetings in advance of the Workshop
4.3 Participants	All MS Permitting workers

5. Quality review

Quality review by Core Team and Cluster 1

- Discussion in Cluster 1 in spring 2012 on progress report. Mid-year 2012 General Assembly will be informed.
- Workshop at the IMPEL conference with international experts in this field
- Close cooperation with responsible Commission desk officers
- Discussion in Cluster 1 in autumn 2012 on final draft reports.

6. Communications

o. Communications		
6.1 Dissemination of	Report published on the IMPEL web-site and submitted to the authorities in the Member	
results	States and to the EU institutions.	
6.2 Main target	△ IMPEL member countries	
groups	△ Competent authorities on IED permitting	
	A Potential candidate countries for EU accession	
6.3. Planned follow	Any emerging problem (emerging from the IED requirements but as yet unforeseen) which	
up	come to light in this project could be addressed in a subsequent project	

7. Project costs/Resources required

The project will involve the steps:

- 1) Preparation of scenarios, circulation to all MS (Ireland will bear this cost & no cost to IMPEL)
- 2) Workshop in Ireland in mid 2012

Travel and accommodation (Irish workshop):

27 Member State participants (1 only per MS)

27 x return flight to Dublin July 2012	= € 9,720
27 x Hotel Accommodation (2 nights)	= € 4,860
27 x Main Meal (2 days)	= € 900
Workshop housekeeping (venue & consumables)	= €2,000

Total provision by IMPEL = € 17,480

Lead MS & host country will cover any additional overhead costs.